

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,996	--	--	8,132	231	555	15,913	891	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,536	-22	484	244	--	-578	585	1,442	2,792
Pentanes Plus	414	-22	--	11	--	-39	155	187	101
Liquefied Petroleum Gases	3,122	--	484	233	--	-539	430	1,256	2,691
Ethane/Ethylene	1,331	--	5	--	--	3	--	147	1,185
Propane/Propylene	1,163	--	565	207	--	-446	--	996	1,386
Normal Butane/Butylene	335	--	-90	17	--	-107	232	107	29
Isobutane/Isobutylene	293	--	3	9	--	10	198	5	92
Other Liquids	--	1,183	--	1,205	195	234	1,803	529	17
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,183	--	51	147	46	1,160	175	0
Hydrogen	--	--	--	--	214	--	214	--	0
Oxygenates (excluding Fuel Ethanol)	--	68	--	15	-9	2	4	69	0
Renewable Fuels (including Fuel Ethanol)	--	1,115	--	35	-58	44	942	106	0
Fuel Ethanol	--	1,035	--	9	-12	47	881	103	0
Renewable Fuels Except Fuel Ethanol	--	80	--	27	-46	-3	61	3	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	629	--	97	253	261	17
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	525	48	90	390	93	0
Reformulated	--	0	--	207	263	-20	489	0	0
Conventional	--	0	--	318	-215	110	-99	93	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	18,911	697	14	-191	--	3,129	16,686
Finished Motor Gasoline	--	3	9,568	40	-36	-76	--	705	8,947
Reformulated	--	--	3,147	--	-270	0	--	--	2,877
Conventional	--	3	6,421	40	234	-76	--	705	6,069
Finished Aviation Gasoline	--	--	9	0	--	0	--	--	9
Kerosene-Type Jet Fuel	--	--	1,633	137	--	-5	--	177	1,598
Kerosene	--	--	7	2	--	0	--	2	7
Distillate Fuel Oil ⁵	--	--	4,753	169	50	-160	--	1,183	3,948
15 ppm sulfur and under	--	--	4,407	116	50	-91	--	969	3,695
Greater than 15 ppm to 500 ppm sulfur	--	--	124	1	--	-30	--	144	11
Greater than 500 ppm sulfur	--	--	221	52	--	-39	--	69	243
Residual Fuel Oil ⁶	--	--	461	207	--	-9	--	309	367
Less than 0.31 percent sulfur	--	--	57	10	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	54	10	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	349	187	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	316	41	--	0	--	--	357
Naphtha for Petro. Feed. Use	--	--	211	32	--	1	--	--	242
Other Oils for Petro. Feed. Use	--	--	105	9	--	-1	--	--	115
Special Naphthas	--	--	35	16	--	-1	--	--	52
Lubricants	--	--	170	41	--	-27	--	117	120
Waxes	--	--	5	4	--	0	--	4	6
Petroleum Coke	--	--	888	10	--	0	--	614	284
Marketable	--	--	669	10	--	0	--	614	64
Catalyst	--	--	220	--	--	--	--	--	220
Asphalt and Road Oil	--	--	307	30	--	89	--	15	232
Still Gas	--	--	666	--	--	--	--	--	666
Miscellaneous Products	--	--	93	0	--	-1	--	2	92
Total	12,532	1,164	19,395	10,277	440	21	18,301	5,992	19,495

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.